## National Electric Power Regulatory Authority Islamic Republic of Pakistan



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No. NEPRA/R/TRF-100/MFPA/16093--16/11

November 30, 2016

1.	Chief Executive Officer,	2.	Chief Executive Officer,
1.		<u> </u>	,
	Faisalabad Electric Supply Company		Gujranwala Electric Power Company Ltd.
	Abdullahpur, Canal Bank Road		565/A, Model Town, G.T. Road,
	Faisalabad		Gujranwala
3.	Chief Executive Officer,	4.	Chief Executive Officer
	Hyderabad Electric Supply Co. Ltd.		Islamabad Electric Supply Co. Ltd.
	WAPDA Offices Complex,		Street # 40, Sector G-7/4, Islamabad.
	Hussainabad, Hyderabad		
5.	Chief Executive Officer,	6.	Chief Executive Officer
	Lahore Electric Supply Company Ltd.		Multan Electric Power Co. Ltd.
	22-A, Queens Road,		MEPCO Headquarter,
	Lahore		Khanewal Road, Multan
7.	Chief Executive Officer,	8.	Chief Executive Officer
	Peshawar Electric Supply Company		Quetta Electric Supply Company
	WAPDA House, Shami Road,		Zarghoon Road, Quetta
	Sakhi Chashma, Peshawar		
9.	Chief Executive Officer,	10	Chief Executive Officer
	Sukkur Electric Power Company Ltd.		Tribal Areas Electricity Supply Company
	(SEPCOL)		Limited (TESCO)
	Administration Block,		Room No. 213, 1 <sup>st</sup> Floor, WAPDA House,
	Thermal Power Station,		Shami Road,
	Old Sukkur.		Sakhi Chashma, Peshawar

### Subject: Decision of the Authority in the matter of Fuel Charges Adjustment for the Month of October 2016 for XWDISCOs along with Notification Thereof

Enclosed please find herewith copy of the decision of the Authority (08 pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of October 2016 along with its Notification i.e. S.R.O 1126(1)/2016 dated 29.11.2016.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: <u>As above</u> (Decision alongwith Notification is also available on NEPRA's website)

(Syed Safeer Hussain)

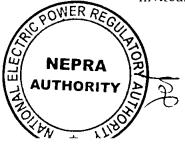
CC:

- 1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
- 2. Secretary, Ministry of Water & Power, 'A' Block, Pak Secretariat, Islamabad.
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 4. Managing Director, PEPCO, WAPDA House, Lahore.
- 5. Member (Power), WAPDA, WAPDA House, Lahore.
- 6. Managing Director, NTDC, 414 WAPDA House, Lahore.
- 7. Registrar, Supreme Court of Pakistan, Islamabad.
- 8. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited
  - 6<sup>th</sup> Floor, Shaheed-e-Millat Secretariat, Jinnah Avenue, Blue Area, Islamabad



### DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT FOR THE MONTH OF OCTOBER 2016 FOR EX-WAPDA DISCOS

- 1. Pursuant to the provisions of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the Financial Year 2014-15, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
- 2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of October 2016, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency Guarantee Limited (CPPA-G).
- 3. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(4) of the NEPRA Act as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOS, yet the impact of such adjustments, if any, is to be paid by the consumers of electricity, therefore, the salient features and details of the proposed adjustments in the approved tariff were published in newspapers on November 19, 2016 and also uploaded on NEPRA's Website for information of all concerned.
- 4. In order to provide an opportunity of hearing to all concerned and to meet the ends of natural justice, the Authority decided to conduct a public hearing on the issue on November 24, 2016 at NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website whereby participation in the hearing and filing of comments/ objections from any interested person were invited. Separate notices were also sent to the interested / affected parties.





- 5. On the date fixed for the hearing, representatives from CPPA-G, National Power Control Center (NPCC), NTDC and media were present; however, no representative from WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL), Ministry of Water & Power and Ministry of Finance attended the hearing despite service of notice.
- 6. The Authority has gone through the information provided by CPPA-G seeking monthly fuel adjustment and due diligence is done accordingly. From perusal of the information so provided by CPPA-G, the actual pool fuel charge for the month of October 2016 is Rs.4.7414/kWh, against the reference fuel cost component of Rs.7.3369/kWh as indicated in the Annexure-IV of the Authority's determination pertaining to the Ex-WAPDA DISCOs for FY 2014-15. The actual fuel charges for the month of October 2016 decreased by Rs.2.5955/kWh (Annex-I&II) as compared to the reference fuel charges.
- 7. The Authority from the data submitted by CPPA-G observed that Nandipur Power plant was not utilized as no energy was generated from the Nandipur power plant during October 2016. Upon inquiry, NPCC (NTDCL) submitted that the plant was on annual maintenance/ inspection. The Authority noted that for the last few months the plant was not being fully utilized owing to annual inspection, therefore, directed CPAA-G to provide its detailed response in this regard.
- 8. The Authority in its FCA decision for September, 2016 had directed NTDCL/NPCC and CPPA-G to provide a written response regarding operation of Block-I&II of KAPCO power plant on HSD, despite the fact that these blocks are tri-fuel plants, which can be run either on Gas/RLNG or RFO or HSD.

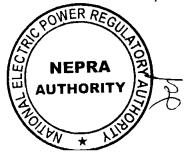




#### 9. NPCC (NTDCL) vide its letter dated November 08, 2016 submitted that;

"it did not issue any despatch instruction in the month of September for operation of these units on HSD. However, it could be better replied by CPAA-G that why HSD generation is shown in the data ( It may be due to some PPA provision)."

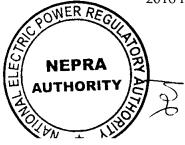
- 10. CPPA-G, in this regard, submitted during the hearing that KAPCO Block-I & II were not run on HSD, rather Block-III of KAPCO being a dual fuel plant i.e. Gas/ RLNG and HSD, was run on HSD and its cost was charged to Block-I & II, as per the PPA, since Block-I&II are more efficient blocks. The Authority, in view thereof, has decided not to include the HSD cost, charged to Block-I & II during the month of September and October 2016, amounting to around Rs.72 million, in its FCA working for the month of October 2016, till submission of detailed response from CPPA-G on the issue. CPPA-G is accordingly directed to submit its detailed response on the issue with in seven working days.
- 11. The Authority further noted with that CPPA-G has purchased 12.253 GWh from TPS Quetta in the month of October 2016 having a fuel cost of Rs.105.3758 million, which is not a licensee of NEPRA. Accordingly, the Authority has decided not to include the energy as well as the fuel cost of the energy purchased from TPS Quetta in the total cost while working out the FCA of October 2016 and also directs CPPA-G to ensure compliance of its direction with respect to the generation license of TPS Quetta.
- 12. As per details provided by CPPA-G, 5.9 GWh were purchased by XWDISCOs from small and captive power plants. CPPA-G provided actual details of energy purchased from these plants. According to the details provided by CPPA-G, the actual fuel cost of this energy is Rs.46.16 million, however, the same works out to be Rs.46.14 million as per NEPRA approved rates. Accordingly for the instant adjustment, cost of Rs.46.14 million has been considered on account of fuel cost component of energy purchased from small and captive power plants.



- 13. CPPA-G reported NTDC transmission losses of 172.46 GWh i.e. 1.99% during October 2016, which are lower than the Authority's assessed transmission losses of 3% as per its determination dated 23.04.2015 for NTDC, notified vide SRO No. 696(I) 2015 dated 23.07.2015. Accordingly, for calculation of FCA for October 2016, actual losses of 172.46 GWh i.e. 1.99%, being lower than the Authority assessed losses, have been taken into account for the purpose of current adjustment.
- 14. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a decrease of Rs.2.6096/kWh in the applicable tariff for XWDISCOs on account of variations in the fuel charges for the month of October 2016 as per the following details:

Actual Fuel Charges Component for October 2016	Rs. 4. 7273/kWh
Corresponding Reference Fuel Charges Component	Rs. 7.3369/kWh
Fuel Price Variation for the month of October 2016-Decrease	(Rs.2.6096/kWh)

- 15. In view of the aforementioned, the Authority has decided that adjustment as referred to in Para 14 above:
  - a. Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units and Agriculture Consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.
  - b. Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of October 2016.
  - c. XWDISCOs shall reflect the fuel charges adjustment in respect of October
    2016 in the billing month of December 2016.





d. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

AUTHORITY

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Syed Masood-y-Hassan Naqve Member 28.11.16 Himay<del>at Ullah</del> Khan Vice Chairman INER RA NEPRA

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Maj (R) Haroon Rashid Member

Brig (R) Tariq Saddozai Chairman

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## CENTRAL POWER PURCHASING AGENCY (CPPA) Energy Procurement Report (Provisional) Oct/2016

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No.		Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Ra.	VO&M Rs.	Total Energy Cost (Rs.)
1	Hyde	WAPDA	Hydel	6,902.00				
i	i	Jagran	Hydel	30.00	2,674,438,870 5,534,720		299,826,480	280,928,46
	*	Pehure	Hydel	17,90	5,874,040		11,868,371 1,962,101	11,068,37
	N.	Malakend-III SHYDO	Hydel	81.46	29,899,800	-	7,424,760	7,424,78
	۷	Lereit	Hydel	84,00	45,591,000		14,155,072	14,155,07
		Hyder Total:		7,115 38	2,762,037,630		325,485,754	325,465,754
	Ex-W	APDA GENCO.						
ί,	1.7	GENCO-I	· · · ·		•. •	•		
		Jamshoro Block 1	RFO	205.00	84,434,008	741,207,999	7,610,145	748,018,14
		Jamahoro Block 2	RFQ	470.00	54,201,743	510,148,133	4,813,861	616,186,78
		Unit 2-4	Ga+		152,635,267	1,260,620,186	14,119,038	1,294,739,22
		Koul 3-7	Ga,	105.58	37,806,228	256,372,368	3,497,075	291,859,45
		Jamshoro Total		798.50	329,080,220	2,820,345,706	30,439,920	2,830,785,528
	¥.	GENCO-II						
		Guddu CC 11-13	Gas	390	108,757,205	992,616,253	7,493,371	1,580,011,82
		Central Block 2	0aa		107,306,991	726,363,067	7,393,462	732,755,61
		Guddu CC 5-10	Gae	530	1,443,737	14,638,771	99,473	14,738,24
		Guddu Steam 3-4	Gae		55,490,567	458,228,883	3,692,200	452,121,88
		Guddu 747	Gat	747	355,872,600	1,497,057,883	109,986,228	1,607,048,10
		Central Total		2,147.00	\$40,870, \$00	3,587,808,857	128,866,723	3,818,873,580
2	#	GENCO-III						
		Northern Block t	RFO	558.00	314,138,623	3,038,296,566	61,298,837	3,086,594,69
		Nertham Block 2	RFO	270.00	1,862,699	18,669,365	318,859	18,968,21
		Northern Block J	RFQ	360.00	154,863,967	1,672,844,141	26,158,833	1,597,882,77
		Northern Block 4	Gas		4,312,205	27,363,858	704,183	28,068,14
		Northern Block 5 (SPS)	RFO	97 00	17,401,000	165,789,700	2,841,583	
		SPS FSD 1-2	Gas		834,600	· · · · · · · · · · · · · · · · · · ·	·····	171,631,28
		GTPS FSD 1-4	 (Jas	75.00	· · · · · · · · · · · · · · · · · · ·	4,823,364	103,532	4,128,66
				75.00	(61,286)	(680,994)	(6,362)	-699, 36
l		Northern Total.		1,979 35	492,451,109	4,828,105,389	80,417,285	4,906,522,855
	w	GENCO-IV					:	-
			Çaşî	31 20	10,173,000	45,776,485	2,108,663	47,865,32
	<u> </u>	Total:		31 20	10, 1 73.000	45,775,485	2,108,853	47, 885, 328
	۷	GENCO-V	€.FD	425 00	•		- 1	-
		Total:		425.00				•
	CO# 1	lotal;-		5,381.05	1,472,874,829	11,380,034,417	241,532,772	11,621,967,18
3	iPP .							
		Kot Addu Błock 2	RFD	762	403,666,200	2,956,600,822	259,718,722	3,226,219,34
			RLNG		27,930,980	173.634,761	9,809,177	182,143,830
		Kot Addu Block J	RLNG	249	33,481,100	216,257,736	19,644,503	238,112,23
			HSO		57,792,700	745,366,278	\$1,991,773	798,357,09
KA	PC0 1	foral .		1,338.00	527,707,000	4,164,507,538	341,919,454	4,508,428,992
		Hub Power	RFO	1.200.00	612,967,100	4.705,660,346	107,330,378	4,812,990,72
		Kohineer Energy	RFO	124.00	70,841,006	538,844,443	41,685,876	680,730,31
	4	AES Lalper	RFO	356.00	11,703,300	96,161,856	1,962,153	98,164,10
	6	Pak Gan Power Limited	RFO	348.60	166,287,800	1,864,855,954	31,547,585	1,688,663,649
	7	Southern Power Habibutlah	AFO Clas	110.47			· · · · · · · · · · · · · · · · · · ·	
	-	Fault Kabiwats	GAR	129.15	79,925,240	464,381,702 560,650,111	38,734,677	660,836,27
	\$	Rousch	RLNG	395.00	294,747,888	1,923,673,752	78,175,855 78,216,607	\$25,728,967
	10	Sabe Power	RFO	128.50	1,635,923	13,642,262	277,289	13,918,661
	<u>t1</u>	Japan Pewer	RFO	107.00				
	12	Uch	Gas	501.25	235,126,000	854,438,251	66,469,738	739,928,891
	13	Alturn	Gari	27.12	21,045,760	140,000,694	14,369,\$61	154,378,571
	14	Liberty	Gae	211.96	141,882,480	872,843,266	44,863,215	717,706,480
	15	Devis Energen Chushme Nuclear	RLNG	10.00	7,422,670	65,196,940	3,772,943	£8,869,98;
	15	Chashma Nuclear-II	Nuci. Nuci.	300.00	211,047,000	285,497,128		265,497,120
	18	Tevenili iran	import	315.00	226,378,000 41,341,346	242,063,857	· -  -	242,063,851
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	K	·			*1[ ve, ud #, d£ ]		\$34,565,747	17,345,391,410



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# CENTRAL POWER PURCHASING AGENCY (CPPA) Energy Procurement Report (Previsional) Oct/2016

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Image      Percent Product				1	Energy Procu	R PURCHASING AGENCY rement Report (Previs Oct/2016			
1      1	5 No		Power Producer	Fuel	Capacity	6			Energy Cost
2      Num Ame      PEC      121.81      121.81      1121.82      1127.81      1122.83.95      1121.82        2      Num Ame      Gat      121.75.24      1121.75.24      1122.75.27      44.81.100      1123.83.95        2      One      Gat      121.75.24      184.25.25      184.85.16      184.25.25      184.95.16        2      One      Gat      121.75      184.25.25      184.95.25      184.95.25      184.95.25        4      Num Ame      Gat      121.75      184.95.25      <		1	· · · · · · · · · · · · · · · · · · ·		1				
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8      Space Proces      G 4      19.17      64.077.04      39.314.41      29.174.60      46.041.05        10      Makes Revent      1700      11.340      11.342      11.						110,27 1,000	034,428,200	37,880,777	732,990.0
10      NADED Reserved      15/20      46.87.44.27.44      15/20.26.66      40.87.44.27.44        11      Lakey Prow      CPO      113.81      113.71.16      15/20.26.66      40.87.44        12      Lakew Prow      CPO      113.81      113.71.00      60.77.25.74      718.27.57.86      60.77.25.74        12      Lakew Prow      CPO      113.82.66      40.77.25.74      718.77.66      60.77.25.74      718.77.66      718.77.66      718.77.66      718.77.66      718.77.66      718.77.66      718.77.76      718.77.76      718.77.76      718.77.76      718.77.76      718.77.77.77.77.77.77.77.77.77.77.77.77.77			Saphire Power	· · ·	363.17	\$8,107,838	376,318,411,	24.916.697	403 236 41
Bit Mache Berown      SPO      11.148      11.2.19.1/14      18.1.748.72      11.6.8.9.8.8      10.79.477.        11. Markey Space      CFO      11.148      11.2.19.2.10      12.79.2.877      11.5.27.787      11.5.27.877				HSD		38,189,854	a second to the second of the second second	• · · · · · · · · · · · · · · · · · · ·	468,618,71
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Image: Concrete Power      Bogasse      22.44      19.666.770      60.746.128      4.445.001      67.7471.1        Teal      2.031.65      1.534.677.06      19.746.127.248      71.777.727.89      28.417.877.4      17.747.727.89      28.417.877.4      17.747.727.89      28.417.877.4        Image: Construction      0.8.720.16      4.287.451.02      17.747.727.89      28.417.877.4      27.218      28.417.877.4      27.218      28.417.877.4      27.218      28.417.877.4      27.218      28.417.877.4      27.218      28.417.877.4      27.218      28.417.877.4      27.218      28.417.877.4      27.218      28.417.877.4      27.218      28.417.877.4      27.218      28.417.877.4      27.218      28.417.878.4      27.218      28.417.878.4      27.218.2      27.218      28.417.878.4      27.218.2		h				·····			•
Test      2.831.85      f.534.87f,702      f.12f.407,882      440,727,246      f1,07f,480,2        2 7 rotal      0.7014      4.377,450,027      84,647,233,657      f7,747,778,97      88,647,777,660      f1,077,480,2        2 0rotal      0.80      25.00      12,233.390      148,378,800      644,223      19,221,030        2 1 0rotal      0.80      27.040      22,030      20,012,013      20,012,013      20,012,013      20,012,013      20,012,013      20,012,013			1	·····		19,656,670	53,146.126	4,945.0A3	67 991 19
Prov.      0.720 14      4.227.451.027      28.642.223.652      1.774.737.892      28.477.877.6        1      Pred Custa      0.4      25.00      12.283.892      19.774.737.892      28.477.877.6        2      Down      0.4      25.00      12.283.892      19.774.737.892      28.477.877.6        3      Producta      0.4      25.00      17.283.892      19.774.737.892      28.477.877.6        4      102      Wind      45.90	Totai:				+				
4      Onexa      Gas      25 00      12,253,00      19,376,860      644,223      199,224,3        2      Zariu      Wind      45 40      7,745,168      12,233,00      199,376,860      42,233      199,224,3        3      FFCEL      Wind      45 50      4,233,289       12,23,30       12,23,30        12,23,30        12,23,30          12,23,30	P,s To	tul:-							28,417,971,64
2      2	1.	Othe	(a						
2      2		1	TPS-Quetta	Gas	25.00	12,263,908	196,375,860	\$44,232	196,226,01
1    1702    Wru    49.90    4.852,289      1    Fandadon    Wru    49.90    6.289,580      1    Fandadon    Wru    49.50    6.289,580      1    Fandadon    Wru    49.50    6.389,500      1    Wru    49.50    6.182,220    -      1    Wru    49.50    4.47,400    6.381,200    6.081,20      1    Hatio Wru    Wru    49.50    4.447,400    6.081,20    -      1    Tage Bank    Wru    49.50    4.447,400    -    6.381,200    6.081,20      1    Tage Bank    Wru    49.50    6.483,270    -    -    -      1    Tage Bank    Wru    49.50    6.483,270    -    <			And the second second second second second	Wind	······	7,745,186			22,4
1      Pandadon      Vince      45.50      13.448,440        8      Saphire Wind Fourer      Wind      45.50      13.448,440        7      Vacuum Sensyn Loo.      Wind      45.50      6.488,500        7      Watins Sensyn Loo.      Wind      45.50      6.447,450      6.363,726      9.355,7        6      Qual Annas Mind Power      Wind      45.50      6.4467,450      6.051,200		1.4.6					· · · ·	- 1	••••••••••••••••••••••••••••••••••••••
*      Sandies Wind Fourier      Wind      44 35      8.884,800        *      Yearwas Ewing Lo.,      Wind      44 50      6.162,420						······································	· · · · · · · · · · · · · · · · · · ·		
T      Yunana Energy Lu.      Wind      44 50      6,182,620      6,382,785      9,383,78        6      Matic Wind Power      Wind      44 50      6,081,130      6,383,785      9,383,78        7      Matic Wind Power      Wind      44 50      6,467,480      6,081,240      6,081,240        10      Waster Wind Power      Wind      44 50      6,447,470      -      -        11      Tenga Guercial      Wind      46 50      6,474,870      -      -      -        12      Tenga Guercial      Wind      40 50      6,474,870      -		· — ·				· · · · · · · · · · · · · · · · · · ·	i		
6      Metro Mind Power      Mind      49 50      6,085,135      6,352,765      9,353,7        0      Guid Annas Mind Power      Mind      49 50      6,447,489      5,081,280      6,091,2        11      Tanga Guerraul      Mind      49 50      6,447,489      -	1				* · · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	·····		
6      Cur Atmas Wind Power      Wind      49 50      4,447,480      6,081,280      6,081,280        10      Masser Wind Power      Wind      48 50      6,445,600      - </td <td></td> <td>· • • • • •</td> <td></td> <td></td> <td></td> <td></td> <td>· - · · · · · · · · · · · · · · · · · ·</td> <td></td> <td></td>		· • • • • •					· - · · · · · · · · · · · · · · · · · ·		
10    Master Wind Pener    Wind    44.50    6.446.600    9.041,400      11    Tenga General    Wind    46.50    6.474,670    -    -      12    Toge Wind    30.00    6.828,370    -    -    -      12    Toge Wind    30.00    6.828,370    -    -    -      13    Conde-Acam Solar Pain    Solar    100.00    11,277,398    -    32,442,662    32,442,662    32,442,662    32,442,662    32,442,662    32,442,662    32,442,662    32,442,662    32,442,662    32,442,662    32,442,662    32,442,662    32,442,662    32,442,662    32,442,662    32,442,662    32,643,743    36,693,77    36,693,77    36,693,77    36,693,77    36,693,77    36,693,77    36,693,77    36,693,77    36,693,77    36,784,769    16,642,764    32,646,764			•					and a company of the second se	· · · · · · · · · · · · · · · · · · ·
11      tanga Gararadi      Wind      48:50      6.874,870		10	• ···· • ··· · · · · · · · · · · · · ·				:	0,031,200	6,091,20
12      Tepel Mind      30.00      6.828,370		11	Tenaga Genereal	Wind	·····	······································	•		·····
11      Cucie - Acem Solar Park      Seiar      100.00      14,499,650      -      36,643,452      28,642,452        15      Bear Olsen Enrigy      Solar      100.00      14,128,370      -      32,442,852      32,442,852        16      Bear Olsen Enrigy      Solar      100.00      14,128,370      -      34,647,853      34,647,933        16      Creat Energy      Solar      100.00      14,128,370      -      34,647,933      34,647,933        16      Creat Energy      Solar      100.00      14,683,264      -      36,698,377      36,098,377      36,098,377      36,098,377      307,348,7        1213.60      1469,228,472      161,642,784      155,6445,378      307,348,7      307,348,7        1      1213.60      1469,228,472      155,6445,378      307,348,7      307,348,7        2      Coal      1,173,000      46,778,463      2,108,463      47,288,464        2      Coal      1,81,73,000      45,778,462      2,108,463      47,288,464        3      Hydat      2,762,037,630      .      326,466,764      <		12	Tepel Wind	Wind				······	
1      Appcals Bour Park      Solar      100.00      13.277.358      -      32.842.862      32.842.862        10      Baet Graen Energy      Solar      100.00      14.48.370      -      34.447.835      34.447.8        10      Crast Energy      Solar      100.00      14.693.868      -      36.698.377      36.098.377        11      State      100.00      14.693.868      -      36.698.377      36.098.377        11      State      1.213.60      14.692.86.912      161.642.761      156.445.378      307.388.17        1      Atrian      22.430.35      8.478.250.248      38.174.810.80      2.497.887.698      40.872.682.7        1      Atrian      27.62.037.630      -      326.466.764      326.466.764      326.465.764      326.465.764      326.465.764      326.466.764      326.466.764      326.465.764      326.465.764      326.465.764      326.465.764      326.465.764      326.465.764      326.465.764      326.465.764      326.465.764      326.465.764      326.465.764      326.465.764      326.465.764      326.465.764      326.465.764      326.465.764	1	· · · · · · · · · · ·	Quid-e-Azam Solar Park	Solar	100.00		·	36,643,483	36,643,48
10      Creat Energy      Seture      100 00      14,893,888							•	Colorest and an extension of the state of the second secon	32,942,95
17      spra      Mixed      256 50      6,579,492      46,168,951      66,166,6        Ubaser Toxel      1,213.60      146,226,872      151,642,751      156,445,378      307,385,17        Total      22,430.35      8,678,220,226      38,174,810,830      2,497,81,636      40,872,482,78        1      Hydet      2,752,037,630      -      326,485,764      326,465,72      1328,465,72      1328,465,764      326,465,72      1328,465,72      1328,465,72      1328,465,72      1328,465,72      1328,465,72      1328,465,72      1328,465,72      1328,465,72      1328,465,72      1328,465,72      1328,465,72      1328,465,72      1328,465,72      1328,462,72      1328,462,72      1328,462,72      1328,462,72      1328,462,72      1328,462,72      1328,362,72      1328,462,72      <		<u> </u>					· · · · · ·	· · · · · · · · · · · · · · · · · · ·	34,947,93
Dower Tate      12/13.60      0,02/101      15/16/2      156,445,378      307,385,7        Totel      22.430.35      8,476,226,812      156,442,761      156,445,378      307,385,7        Totel      22.430.35      8,476,200,284      36,174,810,630      2,497,861,684      40,872,482,7        I      Hydes      2,762,037,630      32,54,65,764      326,465,764      326,344,20      307,348,74      307,348,74      307,348,74      307,348,74      307,348,74      307,348,74      307,348,74      307,348,74      307,348,74      307,348,74      307,348,74      307,348,74      326,465,764      326,446,74      33,854      2,200,362,853,318      111,41,312      42,418,144      43,441,41,41      43,441,41,41,41,41,41,41,41,41,41,41,41,41		h				•		36,899,372	36,099,37
Total      22.430.35      8.476.280,284      38.174,870,830      2.497,881,698      40.872,692,7        1      Hydat      2.762,037,630      325,465,764      325,465,764      326,464      420,852,872      122,18,385,144      326,464      326,464      326,464      326,464      326,464      326,464      326,464      326,464      336,464      336,464      336,464      336,464      336,464,464      336,464      336,464      336,464      336,464      336,464      336,464      336,464      336,464      336,464      336,337,23      138,533,173      136,533,723	biners	Tale	l <sup></sup>						46,164,68
Immary      Immary<	Total	<u> </u>	· · · ·		<u>↓</u>				
1      Hydes      2.762,037,630      325,465,764      326,465,764        2      Coal      16.173,000      46,778,465      2,108,655      47,886,147,886,147,886,147,886,147,886,147,886,147,886,147,886,147,886,147,886,147,886,147,886,147,148,147,147,148,147,147,148,147,147,148,147,147,148,147,147,148,147,147,148,147,147,148,147,147,148,147,147,148,147,147,148,147,147,148,147,147,148,147,147,148,147,147,148,147,147,148,147,147,148,147,147,148,147,147,148,147,147,147,147,147,147,147,147,147,147		I	L		•2.430.33	8,0/8,299,238	38,174,810,830	2,497,881,696	40,872,692,72
2      Coat      18,173,000      46,778,465      2,108,855      47,788,5        3      HSD      172,939,494      2,986,883,887      115,643,544      2,205,347,1        4      F.O.      2,630,348,480      20,826,288,382      1,200,482,482      22,128,944        5      Osa      2,118,168,424      1,639,334,465      675,060,727      12,218,396,483        6      RLNO      303,602,362,128      111,441,430      2,488,189,723      111,441,430      2,488,189,723        7      Import from Iran      41,341,340      437,423,000      507,60,483      687,908,727      12,218,396,189,723        7      Import from Iran      41,341,340      438,464      438,4458      438,153,173      138,533,173		"'y 	Tu		1		···		
3      HSD      172,839,464      2,886,883,887      115,543,544      2,205,347,4        4      F.D.      2,63D,344,480      20,526,285,382      1,200,682,482      2,212,6,944,5        6      Oaa      2,118,168,424      1,638,334,485      675,900,727      12,218,385        6      RLNG      33,502,386      2,366,573,185      111,441,430      2,489,118,1        7      Import from iran      437,423,000      607,660,883      667,690,1      667,690,1        8      Wind Prower      71,584,160      111,441,430      2,489,484      438,484,4      438,484,4      438,484,4      438,484,4      438,484,4      438,484,4      438,484,4      438,484,4      438,484,4      438,484,4      438,484,44      148,487,424      16,487,424      16,487,424      16,487,424      16,487,424      148,482,4      111,441,430      2,487,441,445,133,442,4      45,168,681      449,158,153,3723      139,533,723      139,533,723      139,533,723      139,533,723      139,533,723      138,532,724,724,744,744,744,744,744,744,744,74					-				326,465,74
4      F.0.      2,630,348,460      20,826,286,382      1,200,682,482      22,218,386,332        5      0 as      2,118,168,424      11,638,334,468      675,080,727      12,218,386, 303,602,366      2,366,673,185      111,443,430      2,488,118,4        6      RLMG      393,602,366      2,366,673,185      111,443,430      2,488,118,4        7      Import from izan      41,341,340      438,468,444      -      438,484,44        6      Wind Power      71,484,160      -      116,467,424      16,467,424        8      Bolar      84,409,170      -      139,533,723      138,583,720        11      Mixed      6,572,442      46,166,661      -      46,165,72,732        11      Mixed      6,572,820,293      38,178,108,300,20      2,447,641,848,463,72,642,748,72,442,744,748,72,442,744,748,72,442,723,442,72,441,445,165,661      -        11      Mixed      6,578,250,293      38,178,108,304,20,22,442,744,164,461,76,228,244,674,228,446,72,422,444,461,72,422,164,123,561,107,35      -      -        12      Prov. Adjustment      2,260,82,72,323      2,441,621,524,545,107,35      -      -      -									47,886,32
8      0 aa      2,118,168,424      11,539,334,465      575,080,727      12,218,336,1        8      RLMG      393,602,364      2,364,573,185      111,441,430      2,488,118,1        6      Nuclew      437,423,000      507,640,883			have an an an an an an an an an and a second second second		[·····				
6      RLN0      383,602,384      2,368,673,185      111,443,430      Z,488,1184, 687,680,1        7      Import from iran      437,423,000      507,640,883      .      687,680,1        8      Wind Power      41,341,340      439,468,444      436,468,4        8      Wind Power      71,888,160      .      116,467,424      16,467,424        9      Solar      .      643,070      .      139,533,723      139,535,723      139,533,723      139,533,723      139,533,723      139,533,723      139,533,723      139,533,723      139,533,723      139,533,723      139,533,723      139,533,723      139,533,723      139,533,723      139,534,723,431,741,621      2,242,442,451,621      2,447,641,652,651,67,33        10      Drand Tokal: <td></td> <td></td> <td></td> <td></td> <td>·····</td> <td></td> <td></td> <td>and the second sec</td> <td></td>					·····			and the second sec	
5      Nuclew      437,423,000      507,640,883      667,690,1        7      Import from iran      41,341,340      439,409,444      436,468,4        6      Wind Power      71,484,160      15,467,424      16,467,424        6      Bolar      84,409,170      139,533,723      139,533,139,533,139,533,131        19      Bagarse      111,770,050      6,575,940      129,345,136        11      Mixed      6,572,442      46,166,961      46,163,372        11      Mixed      6,572,442      45,166,961      46,163,292        12      Jagarse      131,770,0130      2,487,441,858      46,572,692,73        14      Mixed      6,578,290,293      34,174,810,830      2,447,441,858      46,572,692,73        13      For The menth      6,672,290,293      34,174,810,830      2,447,441,851      42,365,107,37        14      Drand Total:      2,240,262,173      2,411,621      2,245,414,2        0rand Total:      8,472,692,288      40,454,813,654      2,609,293,818      42,356,187,33        15      CPOWER REGULT      Energy Cest (Re.)      40,464,813,454	·····	[	RLNG			· · · · · · · · · · · · · · · · · · ·			2,489,119,91
7      Import from izan      41,341,340      439,469,444      436,468,4        8      Wind Power      71,441,340      439,469,444      436,468,4        8      Bolar      84,409,170      13,653,723      139,553,723        19      Bagarse      111,770,060      6,575,960      129,345,723        11      Mixed      6,572,442      45,165,961      46,168,39        11      Mixed      6,572,442      45,165,961      46,168,39        11      Mixed      6,572,442      45,165,961      46,168,39        12      Jagarse      111,770,060      5,675,960      129,345,173        13      Mixed      6,572,250,239      34,174,810,830      2,487,441,858      46,672,692,73        14      Mixed      8,472,920,288      40,454,813,654      2,688,233,816      42,856,167,37        15      Orand Total:      8,472,920,288      40,454,813,654      2,608,233,816      42,856,187,33        16      Orand Total:      Energy Cest (Re.)      40,464,813,454      2,609,233,818      42,856,187,33        17      Energy Sald (KWh)      8,494,078,228		I		-		· · · · · · · · · · · · · · · · · · ·			547,690,90
6      Bolar      10,407,425      10,407,425        19      Bagarse      139,533,723      139,533,723      139,533,723        11      Mixed      6,572,442      46,166,661      69,72,442        11      Mixed      6,572,442      46,166,661      69,72,442        11      Mixed      6,572,442      46,166,661      69,72,642,723        120,700,700      111,770,050      6,575,940      129,345,1        11      Mixed      6,572,442      46,166,661      69,73,642,74        11      Mixed      6,572,490,293      34,178,810,830      2,447,641,858,44,627,642,72        120,700      Ferrory Cast      8,672,620,293      34,178,810,830      2,443,642,744,142        0 rand Total:      2,672,290,288      40,454,813,654      2,608,293,916      42,956,107,33        Energy Cast (Re.)      Cest net chargabe to DI/SCOs (Re.)      180,931,422      180,931,4      180,931,422      180,931,4        Energy Said (KWh)      8,494,078,228      8,494,078,228      8,494,078,228      8,494,078,228      8,494,078,228        VIII      NEPRA      Avg. Rate (Ra,/KWh)      4,741407	F		······································			the second	439,400,444		435,468,44
19      Bagasse      138,233,723      138,233,723        11      Mixed      18,643,770      111,770,060      6,575,940      128,345,1        11      Mixed      6,572,442      46,186,961      64,166,961      64,166,961        11      Mixed      6,572,942      46,186,961      64,166,961      64,166,961        11      Mixed      6,572,920,239      38,178,810,830      2,467,641,868      48,672,692,723        Prev. Adjustment      2,240,822,723      2,411,621      2,242,414,6      0,2668,233,816      42,865,107,37        Drand Total:      8,878,298,288      40,454,813,654      2,608,293,816      42,856,107,37        Energy Said Price      100,931,823      180,931,823      180,931,823      180,931,823        Cell net chargabe to DISCOs (Rs.)      160,931,823      180,931,823      180,931,823      180,931,823        Energy Said (KWh)      8,454,076,228      8,464,076,228      8,464,076,228      8,464,076,228        NEPRA      Avg. Rate (Rs./KWh)      4.741407      0.294357      5.03574		ł					•	Contraction of the second seco	18,467,42
11      Mixed      6,572,442      46,186,961      64,166,961        Total For The mends      6,672,250,239      34,176,810,830      2,467,641,863      46,166,961        Prev. Adjustment      2,240,882,723      2,411,621      2,282,414,6        Drand Total:      2,240,882,723      2,411,621      2,282,414,6        Drand Total:      2,240,882,723      2,411,621      2,282,414,6        Drand Total:      2,879,290,286      40,454,813,854      2,688,233,816      42,856,107,35        Energy Said Price      1		· · ·				T T I I I I I I I I I I I I I I I I I I	114 770 170	• • • • • • • • • • • • • • • • • • • •	139,533,7;
Total For The ments      6.678,290,293      34,178,810,630      2,447,641,858      448,57,642,7        Prev. Adjustment      2,240,822,723      2,411,621      2,224,414,5        Orend Total:      8,578,299,288      40,454,813,854      2,688,233,816      42,856,107,3        Energy Sale Price      1      8,678,290,288      40,454,813,854      2,608,233,816      42,856,187,3        Connect Total:      Energy Cost (Re.)      40,464,813,854      2,608,233,818      42,856,187,3        Energy Cost (Re.)      Energy Cost (Re.)      180,931,823      180,931,823      180,931,823        Energy Sale (Re.)      40,464,81,734      2,609,293,818      42,774,176,1      42,956,187,3        Cost Inst chargable (Re.)      40,927,9461,731      2,609,293,818      42,774,176,1        Energy Said (KWh)      8,494,076,228      8,494,076,228      8,494,076,228        Avg. Rate (Re./KWh)      4.741407      0.294357      5.03574		<u> </u>					1114 W. 1 W	6,675,940	129,345,90
Prev. Adjustment      2,240,882,723      2,411,621      2,242,414,6        Orend Total:      8,578,298,288      40,454,813,854      2,688,233,316      42,855,107,3        Energy Sale Price      1      10,931,854      2,608,233,816      42,855,187,3        CPONER REGUT      Energy Cest (Rs.)      40,464,813,854      2,608,233,816      42,856,187,3        Cest net chargabe to DISCOs (Rs.)      180,931,823      180,931,823      180,931,823      180,931,823        Energy Said (KWh)      8,494,076,228      8,494,076,228      8,494,076,228      8,494,076,228      8,494,076,228        NEPRA      TANDER REGUT      TANDER REGULAR      TANDER REGULAR      10,294357      5,03574					t			2,487.681 848	
Drend Total:      8,578,298,288      40,454,813,854      2,688,283,816      42,956,107,37        Energy Sale Price      Energy Sale Price      10,931,854      2,808,293,918      42,956,187,37        CPONER REGULT      Energy Cest [Rs.)      40,464,813,854      2,808,293,918      42,956,187,37        Cest net chargabe to DISCOs (Rs.)      180,931,823      180,931,823      180,931,123        Energy Said (KWn)      8,494,078,228      8,494,076,228      8,494,076,228        NEPRA      Avg. Rate (Rs./KWh)      4.741407      0.294357      5.03574									2,242,414,64
Energy Sale Price        Energy Cest (Re.)      40,464,813,854      2,808,293,918      42,356,187,3        Cest net chargabe to DISCOs (Re.)      180,931,823      180,931,823      180,931,823        Line chargabe to DISCOs (Re.)      180,931,823      180,931,823      180,931,823        NEPRA      Energy Sald (KWn)      8,494,076,228      8,494,076,228      9,494,076,228        NEPRA      Avg. Rate (Rs./KWh)      4.741407      0.294357      6.0357/4						2,675,298,288			42,965,107,37
Energy Cest (Re.)      40,464,813,854      2,808,293,918      42,956,187,3        Cest net chargabe to DISCOs (Re.)      180,931,823      180,931,823      180,931,823        Cest net chargabe to DISCOs (Re.)      180,931,823      180,931,823      180,931,711        NEPRA      Energy Seld (KWh)      8,494,076,228      8,494,076,228      9,494,076,228        NEPRA      Avg. Rate (Rs./KWh)      4.741407      0.294357      5.03574						Energy Sale Price	1		
Cest net chargable to DISCOs (Rs.)      180,931,823      180,931,131        CPOWER REGULT      EPP (Chargable) (Rs.)      48,273,461,731      2,609,293,819      42,774,176,176,176,176,176,176,176,176,176,176					Energ	y Cest (Rs.)	40,464,613,854	2,808,293,918	42,956,187,37
EPP (Chargable) (Rs.)      48,273,461,731      2,609,293,819      42,774,176,1        Energy Seld (KWh)      8,494,076,228      8,494,076,228      9,494,076,228      9,494,076,228        NEPRA      Avg. Rate (Rs./KWh)      4.741407      0.294357      5.03574			NER DA		Cest net char	gabe to DISCOs (Rs.)	180,931,821		
NEPRA			SOMPTINE C	$\sim$	F PD ( CI			7 604 945 94-	
NEPRA W AVG. Rate (Rs./KWh) 4.741407 0.294357 6.03574		[\$		$\sim$	Err (C				
		8	/	1/21					
	- İć	5/		151	Avg. R	eve (K\$JKWh)	4.741407	0.294357	5.03576
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ACTUAL										
Source Wise Generation										
	OCTOBE	R 2015	OCTOBER 2016							
Sources	Actu	al	Refer	епсе	Actu	lal				
	GWh	%	GWh	%	GWh	%				
Hydel	2,495.76	30.08%	2,986.07	35.18%	2,762.04	31.83%				
Coal	4.61	0.06%	13.78	0.16%	10.17	0.12%				
HSD	172.74	2.08%	140.33	1.65%	172.64	1.99%				
RFO	2,572.81	31.01%	2,922.38	34.43%	2,630.35	30.31%				
Gas/ RLNG	2,721.89	32.81%	1,918.87	22.60%	2,471.67	28.48%				
RLNG		0.00%		0.00%		0.00%				
Nuclear	226.64	2.73%	373.84	4.40%	437.42	5.04%				
Import Iran	40.46	0.49%	35.55	0.42%	41.34	0.48%				
Mixed	10.83	0.13%	84.49	1.00%	5.98	0.07%				
Wind	37.24	0.45%	11.54	0.14%	71.59	0.82%				
Baggasse	0.07	0.00%	1.96	0.02%	18.68	0.22%				
Solar	14.05	0.17%		0.00%	56.41	0.65%				
Total	8,297.10	100.00%	8,488.79	100.00%	8,678.29	100.00%				
Sale to IPPs	(3.42)	-0.04%	-	0.00%	(11.75)	-0.14%				
Transmission Losses	(185.93)	-2.24%	(254.66)	-3.00%	(172.46)	-1.99%				
Net Delivered	8,107.76	97.72%	8,234.13	97.00%	8,494.078	97.88%				

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## Source Wise Fuel Cost/Energy Purchase Price

	OCTOBE	R 2015	OCTOBER 2016				
Sources	Actu	al	Refer	ence	Actu	al	
ROWER REG	Mlns. Rs.	Rs./kWh	Mlns. Rs. Rs./kWh		Mlns. Rs.	Rs./kWh	
Hydel	E -	-	-	-	-	-	
Coal y NEPRA	20.73	4.4998	49.77	3.6118	45.78	4.4998	
HSD AUTHORITY	2,127.08	12.3139	2,755.31	19.6348	2,089.80	12.1052	
RFO	18,675.87	7.2589	45,835.88	15.6844	20,926.27	7.9557	
Gas/RLNG	16,508.05	6.0649	10,031.43	5.2278	14,008.01	5.6674	
Nuclear	254.94	1.1249	494.27	1.3221	507.56	1.1603	
Import Iran 🛛 🖁 🖁	424.83	10.5000	375.04	10.550	<b>4</b> 39.46	10.6300	
Mixed	81.25	7.5051	860.09	10.18005	46.17	7.7222	
Wind	-	-	-	-	-		
Baggasse	-		11.3121	5.7702	111.77	5.9822	
Solar	-					-	
Total	38,092.76	4.5911	60,413.11	7.1168	38,174.81	4.3989	
Supplemental Charges	6,742.04	0.8126		-	2,280.00	0.2627	
Sale to IPPs	(62.31)	(18.2211)			(180.93)	(15.3994)	
Grand Total	44,772.49	5.3962	60,413.11	7.1168	40,273.88	4.6408	
Transmission Losses	-	0.1260		0.2201		0.1006	
Net Total	44,772.49	5.5222	60,413.11	7.3369	40,273.88	4.7414	

## To Be Published in Official Gazette of Pakistan Part-II

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## National Electric Power Regulatory Authority



### **NOTIFICATION**

Islamabad, the November 29, 2016

**S.R.O.** (I)/2016: – Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charges for the month of October 2016 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for October 2016	Rs. 4.7273/kWh
Corresponding Reference Fuel Charges Component	Rs. 7.3369/kWh
Fuel Price Variation for the month of October 2016 - (Decrease)	(Rs. 2.6096/kWh)

Note: The Authority has reviewed and assessed a decrease of (Rs. 2.6096/kWh) in the applicable tariff for XWDISCOs on account of variation in the fuel charges for the month of October 2016 as per the above details.

2. The above adjustment a decrease of (Rs.2.6096/kWh) shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming upto 300 units and agriculture consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.

3. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of October 2016 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of October 2016 in the billing month of December 2016.

4. While affecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

(Syed Safeer Hussain Registrar